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November 19, 2025

Ms. Sallie Tanner
Executive Secretary
Georgia Public Service Commission
244 Washington Street, SW
Atlanta, GA 30334-5701

Re: Georgia Power Company's CARES 2025 Utility Scale Renewable Request for Proposals, Docket No. 55952

Dear Ms. Tanner:

Enclosed for filing are revised versions of Georgia Power Company's ("Georgia Power" or the "Company") CARES 2025 request for proposals ("RFP") pro forma Power Purchase Agreements ("PPAs") and a pro forma Build Transfer Agreement ("BTA") (collective, the "RFP Documents"). All defined terms not otherwise defined herein have the meanings set forth in the RFP Documents.

As part of the continued review of RFP terms and conditions, Georgia Power has determined that it is no longer necessary for RFP participants to pay Upgrade Security. To implement this change, Georgia Power has revised the RFP Documents to remove the requirement for Upgrade Security. Clean and redline versions are included with this filing to show the changes to the RFP Documents from the revised versions that were filed on June 25, 2025, in this docket. Georgia Public Service Commission ("Commission") Public Interest Advocacy Staff ("Staff") and the Independent Evaluator ("IE") are supportive of the proposed changes. Georgia Power requests Commission approval of the RFP Documents, as revised.

Further, to provide the opportunity for bidders to reflect any cost savings to customers stemming from the removal of the Upgrade Security requirement, Georgia Power seeks Commission approval to implement a one-time, limited bid refresh process. The proposed bid refresh would permit Competitive Tier bidders who have paid Bid Security to: (1) lower Bid Price due to removal of Upgrade Security requirement; and/or (2) extend the Required Commercial Operation Date ("RCOD") (and associated milestones) into the future. The Company proposes that the bid refresh window be open from December 4, 2025, through December 11, 2025. No other dates included in the CARES 2025 RFP original schedule will be impacted with the inclusion of this bid refresh window.

For the avoidance of doubt, Georgia Power is seeking to limit the change in Bid Price to a decrease only. RFP Participants would not be able to change pricing options, contract terms, nameplate rating, Facility characteristics, or production output files previously submitted. If a Participant chooses to extend the RCOD of a Submission, Georgia Power will create a new profile by using the profile previously submitted and shifting the years to begin on the revised RCOD.

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As originally filed and approved, the CARES 2025 US RFP did not contemplate use of a refreshed bid process. As such, to implement the proposed modifications and a limited refreshed bid process, the Company requests a waiver to Commission RFP Rules 515-3-4-.04(3)(e)(1)(ix) and 515-3-4-.04(3)(e)(4) to permit the Company to introduce a refreshed bid process and permit bidders to modify their Bid Prices and RCOD. Allowing bidders to modify their RCOD, Bid Price, or both should improve the competitiveness of submissions for the benefit of all customers. Consistent with the conduct of all Georgia Power RFPs, the refreshed bid process and impact on evaluations will be overseen by the Commission Staff and the IE.

Accordingly, Georgia Power requests Commission approval on an expedited basis of the proposed bid refresh process and rule waiver, and the accompanying modifications to the RFP Documents.

If you have any questions regarding this filing, please call me at (404) 885-3779.

Sincerely,

By Allison W. Pryor
Allison W. Pryor

Enclosure